

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/608

ISSUE DATE

12-Dec-23

DUE DATE

20-Dec-23

To

Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

Sir,
Please find herewith with the Statement of Deviation charges for the period 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-2.28619	0.00000	-2.28619
2	G.T.STN.	0.00000	1.23993	1.23993
A)	IPGCL	-2.28619	1.23993	-1.04626
3	PRAGATI GT	0.00000	19.70810	19.70810
4	Bawana	0.00000	7.34853	7.34853
B)	PPCL	0.00000	27.05663	27.05663
5	EDWPCL	0.00000	0.20730	0.20730
6	BYPL	0.00000	29.74758	29.74758
7	BRPL	-155.26401	0.00000	-155.26401
8	TPDDL	-342.99828	0.00000	-342.99828
9	NDMC	-116.69846	0.00000	-116.69846
10	MES	0.00000	35.99506	35.99506
11	N.Railways	0.00000	90.58208	90.58208
12	Tehkhand	0.00000	0.38606	0.38606
C)	Total Delhi Deviation Amount	-617.24694	185.21465	-432.03229
12	*Regional Deviation NRPC	0.00000	823.64471	823.64471

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.83

(i)	Actual drawal from the grid in MUs	567.86584
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.923568
	(b) Pargati	25.561602
	(c) Bawana	139.689688
	(d) MSW Bawana	1.232495
	(e) EDWPCL	1.212622
	(f) Tehkhand	2.167179
	Total	175.787154
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	743.652994
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	227.483835
	(b) BRPL	310.174185
	(c) BYPL	163.371175
	(d) NDMC	27.921068
	(e) MES	4.595924
	(f) BTPS	0.000000
	(g) RPH	0.032000
	(h) N.Railways	3.887827
	Total	737.466013
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.186981
(vi)	Trans. Loss((v)*100/(iii)) in %	0.83

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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ISSUE DATE 12-Dec-23

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Oct-23	35.696439	34.882217	-0.814222	-67.19977
10-Oct-23	36.080348	35.299790	-0.780558	-58.74937
11-Oct-23	33.810500	33.125519	-0.684981	-60.24541
12-Oct-23	32.635905	32.004582	-0.631323	-47.45465
13-Oct-23	32.957997	32.374517	-0.583480	-44.48005
14-Oct-23	31.072142	30.528428	-0.543714	-39.46654
15-Oct-23	29.882086	29.268783	-0.613303	-25.40248
Total	232.135418	227.483835	-4.6515825	-342.99828

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Oct-23	49.002290	48.578849	-0.423442	-15.05321
10-Oct-23	48.780573	47.931432	-0.849141	-51.32715
11-Oct-23	45.403633	44.820073	-0.583560	-46.68457
12-Oct-23	42.590810	42.350812	-0.239998	-16.60146
13-Oct-23	43.160005	43.009032	-0.150973	-2.58816
14-Oct-23	43.736334	43.275870	-0.460464	-14.81726
15-Oct-23	40.516016	40.208118	-0.307898	-8.19221
Total	313.189662	310.174185	-3.0154771	-155.26401

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Oct-23	25.085658	24.938704	-0.146954	-9.70282
10-Oct-23	24.872137	24.775074	-0.097063	18.39234
11-Oct-23	23.827027	23.693157	-0.133871	1.57213
12-Oct-23	22.537711	22.586407	0.048697	10.64203
13-Oct-23	22.879764	22.791354	-0.088410	-3.40488
14-Oct-23	23.123452	23.049604	-0.073848	2.25194
15-Oct-23	21.502160	21.536875	0.034715	9.99686
Total	163.827909	163.371175	-0.4567343	29.74758

D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Oct-23	4.679723	4.570451	-0.109272	-6.70706
10-Oct-23	4.642731	4.479727	-0.163004	-4.60137
11-Oct-23	4.716209	4.251876	-0.464333	-35.43482
12-Oct-23	4.509180	4.041209	-0.467971	-25.60707
13-Oct-23	4.543948	4.100206	-0.443742	-19.12500
14-Oct-23	3.692448	3.462953	-0.229495	-14.65037
15-Oct-23	3.224430	3.014646	-0.209785	-10.57278
Total	30.008670	27.921068	-2.0876017	-116.69846

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Oct-23	0.615212	0.740308	0.125096	17.05097
10-Oct-23	0.658562	0.729647	0.071085	9.01015
11-Oct-23	0.645463	0.683350	0.037887	5.48073
12-Oct-23	0.652227	0.651288	-0.000939	0.39413
13-Oct-23	0.635579	0.654457	0.018878	2.11667
14-Oct-23	0.578199	0.598998	0.020799	1.64905
15-Oct-23	0.540292	0.537876	-0.002416	0.29335
Total	4.325534	4.595924	0.2703898	35.99506

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Oct-23	0.492245	0.588183	0.095938	15.44786
10-Oct-23	0.486954	0.568688	0.081734	13.86115
11-Oct-23	0.411248	0.548998	0.137751	21.34928
12-Oct-23	0.417395	0.526172	0.108777	16.22227
13-Oct-23	0.468003	0.556146	0.088143	12.76132
14-Oct-23	0.508851	0.522289	0.013438	4.52345
15-Oct-23	0.522140	0.577351	0.055211	6.41675
Total	3.306835	3.887827	0.5809914	90.58208

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Oct-23	0.012300	0.005275	-0.007025	-0.43657
10-Oct-23	0.012300	0.005218	-0.007082	-0.39297
11-Oct-23	0.012300	0.005000	-0.007300	-0.54539
12-Oct-23	0.012300	0.004801	-0.007499	-0.29850
13-Oct-23	0.012300	0.004786	-0.007514	-0.22932
14-Oct-23	0.009600	0.003553	-0.006047	-0.23259
15-Oct-23	0.009600	0.003367	-0.006233	-0.15086
Total	0.080700	0.032000	-0.0487000	-2.28619

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Oct-23	0.817500	0.817302	-0.000198	0.34844
10-Oct-23	0.827750	0.831252	0.003502	0.09208
11-Oct-23	0.849515	0.852069	0.002554	0.06902
12-Oct-23	0.862133	0.862657	0.000524	-0.03065
13-Oct-23	0.850000	0.853813	0.003813	-0.07312
14-Oct-23	0.849488	0.846457	-0.003031	0.56827
15-Oct-23	0.860765	0.860018	-0.000747	0.26590
Total	5.917150	5.923568	0.0064180	1.23993

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.10.2023 to 15.10.2023. (Week No.29/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Oct-23	3.651250	3.615912	-0.035338	3.52150
10-Oct-23	3.674250	3.637422	-0.036828	3.49548
11-Oct-23	3.694250	3.665136	-0.029114	2.61382
12-Oct-23	3.722750	3.685422	-0.037328	2.60112
13-Oct-23	3.690000	3.656958	-0.033042	2.11512
14-Oct-23	3.680500	3.641556	-0.038944	3.01434
15-Oct-23	3.692750	3.659196	-0.033554	2.34672
Total	25.805750	25.561602	-0.2441480	19.70810

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Oct-23	0.188450	0.161728	-0.026722	1.44150
10-Oct-23	0.168000	0.138993	-0.029007	2.18326
11-Oct-23	0.165250	0.191946	0.026696	-2.43727
12-Oct-23	0.180250	0.193067	0.012817	-1.41410
13-Oct-23	0.192000	0.178971	-0.013029	0.65581
14-Oct-23	0.180000	0.167774	-0.012226	0.61809
15-Oct-23	0.171750	0.180143	0.008393	-0.84000
Total	1.245700	1.212622	-0.0330780	0.20730

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Oct-23	21.898823	22.010738	0.111915	-2.91495
10-Oct-23	20.243125	20.363093	0.119968	-1.11892
11-Oct-23	19.771220	19.880699	0.109479	-2.02724
12-Oct-23	18.136500	18.246771	0.110271	-3.13750
13-Oct-23	20.341405	20.403766	0.062361	-1.23084
14-Oct-23	20.153660	19.855150	-0.298510	21.67475
15-Oct-23	18.796980	18.929470	0.132490	-3.89678
Total	139.341713	139.689688	0.3479752	7.34853

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Oct-23	0.579700	0.580850	0.001150	-0.31142
10-Oct-23	0.274100	0.252068	-0.022032	0.71031
11-Oct-23	0.272600	0.263313	-0.009287	0.12487
12-Oct-23	0.271000	0.267575	-0.003425	-0.08718
13-Oct-23	0.273600	0.278483	0.004883	-0.31165
14-Oct-23	0.273600	0.255100	-0.018500	0.36460
15-Oct-23	0.273600	0.269790	-0.003810	-0.10347
Total	2.218200	2.167179	-0.0510206	0.38606

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017